

**GLACIER ELECTRIC COOPERATIVE, INC.**

**POLICY NO. 514**

**ELECTRICAL INSTALLATION STANDARDS**

**I. OBJECTIVE.**

The information contained herein is presented with the intent to inform customers, contractors, architects and engineers in planning electrical wiring and apparatus installations intended for connection to the lines of the cooperative. These rules are not complete specifications, but merely cover those matters which concern both the customer and the cooperative, and which are basic in supplying electricity.

Issuance of this policy does not release customers from the normal obligation of maintaining their electric wiring and apparatus in a safe condition, nor does the cooperative in any way accept responsibility for the customer's wiring and apparatus.

**II. DEFINITIONS.**

Certain words used in this policy shall be understood to have the following meaning:

COOPERATIVE - means the Glacier Electric Cooperative, Inc.

CUSTOMER - means any present or prospective user of the cooperative's electric service.

SERVICE - means any electric energy which the cooperative supplies.

SERVICE DROP- means the overhead wires through which service is supplied between the cooperative's pole and the point of connection to the customer's service entrance.

SERVICE ENTRANCE - means the wires and equipment provided by the customer through which service is supplied, beyond the point of attachment of the cooperative's service drop.

POINT OF ATTACHMENT OR POINT OF DELIVERY - unless otherwise specified by Glacier Electric Cooperative, is that location on the customer's building or structure or Glacier Electric's pole where the utility's circuit and the customer's system are interconnected. The exact location of said point of delivery shall be at the discretion of Glacier Electric. The **NORMAL POINT OF OVERHEAD DELIVERY** for self-contained metering will be at the point of connection at the customer's weatherhead of his service loop. For self-contained underground service, the point of delivery will be at the secondary side connection of the transformer.. For current transformer underground service the point of delivery will be at the terminal pad on the load side of the transformer. The cooperative's responsibility ends at the load side of the instrument transformer for primary metering.

**III. REQUIREMENT OF ELECTRICAL INSPECTION.**

The cooperative will make connection to new customers' installations, or supply service to the extension of present customers' installations only when all requirements contained herein have been met, and the customer's installation has been inspected and approved by an electrical inspector from the State of Montana, or when appropriate and required, by the Blackfoot Tribes' electrical inspectors.

**IV. RIGHT TO REFUSE SERVICE.**

The cooperative has the right to refuse or discontinue service if customer's wiring, equipment or meter location is unsafe, or is harmful to the service of other customers of the cooperative.

**V. TEMPORARY SERVICE.**

When service is desired for a short period, the cooperative will make a temporary connection, provided that the customer may pay the cost of constructing and removing such connection in advance of construction.

**VI. METERS.**

All necessary meters will be furnished by the cooperative. The cooperative will not provide the single phase or three phase meter sockets.

**VII. ELECTRICAL CODE**

The Cooperative's electrical installation standards shall follow the National Electric Safety Codes (NESC) and the National Electric Code (NEC). Furthermore, new service installations will follow the guidelines established in the Glacier Electric New Services Manual.

**VIII. RESPONSIBILITY**

Compliance with the provisions of this policy shall be the responsibility of the General Manager.

8-29-18  
Date

  
Signature

President  
Title